

Bibliography

- Abdollahzadeh, A., Reynolds, A., Christie, M., Corne, D., Williams, G., and Davies, B. (2011). Estimation of distribution algorithm applied to history matching. *SPE Reservoir Simulation Symposium*. The Woodlands, TX: Society of Petroleum Engineers.
- Abdollahzadeh, A., Reynolds, A., Christie, M., Corne, D. W., Davies, B. J., and Williams, G. J. (2012). Bayesian optimisation algorithm applied to uncertainty quantification. *SPE Journal* **17**(3), 865–873.
- Armstrong, M. (1984). Problems with universal kriging. *Mathematical Geology* **16**, 101–108.
- Armstrong, M., Galli, A., Le Loc'h, G., Geffroy, F., and Eschard, R. (2003). *Plurigaussian simulations in geosciences* (Berlin ed.). Springer-Verlag.
- Arnold, D. (2008). *Geological parameterisation of petroleum reservoir models for improved uncertainty quantification*. PhD thesis, Institute of Petroleum Engineering, Heriot-Watt University, Edinburgh, UK.
- Arnold, D., Demyanov, V., Christie, M., Bakay, A., and Gopa, K. (2016). Optimisation of decision making under uncertainty throughout field lifetime: A fractured reservoir example. *Computers & Geosciences* **95**, 123–139.
- Arnold, D. P., Demyanov, V., Tatum, D., Christie, M., Rojas, T., Geiger, S., *et al.* (2012). Hierarchical benchmark case study for history matching, uncertainty quantification and reservoir characterisation. *Computers & Geosciences* **50**, 4–15.
- Arpat, G. B. and Caers, J. (2004). A multiple-scale, pattern-based approach to sequential simulation. In A. L. Deutsch (Ed.), *Geostatistics Banff 2004* (pp. 225–264). Kluwer Academic Publishers.
- Barnes, R. (1991). The variogram sill and the sample variance. *Mathematical Geology* **23**(4), 673–678.
- Batty, M. (1974). Spatial entropy. *Geographical Analysis* **6**(1), 1–31.
- Bennett, K. and Demiriz, A. (1999). Semi-supervised support vector machines. *Advances in Neural Information Processing Systems*, 368–374.
- Bishop, C. M. (1995). *Neural networks for pattern recognition*. Oxford University Press.
- Bond, C. E., Gibbs, A. D., Shipton, Z. K., and Jones, S. (2007). What do you think this is? “Conceptual uncertainty” in geoscience interpretation. *GSA Today* **17**(11), 4–10.
- Box, G. E. P. and Draper, N. R. (1987). *Empirical model-building and response surfaces*. New York, NY: John Wiley & Sons.
- Bridge, J. (2003). *Rivers and floodplains: Forms, processes, and sedimentary record*. Blackwell Publishing.
- Caers, J. (2005). *Petroleum geostatistics*. Society of Petroleum Engineers.
- Caers, J. (2011). *Modeling uncertainty in the Earth sciences*. John Wiley & Sons.
- Caers, J. and Tuanfeng, Z. (2004). Multiple-point geostatistics: A quantitative vehicle for integrating geologic analogs into multiple reservoir models. In G. Grammer, P. Harris, & G. Eberli (Eds.), *Integration of outcrop and modern analogs in reservoir modeling: AAPG Memoir* **80** (pp. 383–394).
- Caers, J. and Hoffman, T. (2006). The probability perturbation method: A new look at Bayesian inverse modeling. *Mathematical Geology* **38**(1), 81–100.
- Carle, S. (1996). A transition probability-based approach to geostatistical characterization of hydrostratigraphic architecture. PhD thesis, University of California, Davis.
- Carrasco, P., Ibarra, F., Le Loc'h, G., Rojas, R., and Seguret, S. (2005). Application of the Truncated Gaussian Simulation Method to the MM deposit at Codelco Norte, Chile. *67th EAGE Conference and Exhibition - Workshops*.

- Carter, J., Ballester, P., Tavassoli, Z., and King, P. (2004). Our calibrated model has no predictive value: An example from the petroleum industry. *Fourth International Conference on Sensitivity Analysis*.
- Castro, S. A., Caers, J., and Mukerji, T. (2005). *The Stanford VI reservoir. 18th Annual Report*, Stanford Center for Reservoir Forecasting, Stanford University.
- Chapelle, O., Schölkopf, B., and Zien, A. (2006). *Semi-supervised learning*. MIT Press.
- Chen, C., Wang, Y., Li, G., and Reynolds, A. (2010). Closed-loop reservoir management on the Brugge test case. *Computational Geosciences* **14**, 691–703.
- Chiles, J.-P. and Delfiner, P. (1999). *Geostatistics: Modeling spatial uncertainty*. John Wiley & Sons.
- Christie, M., Demyanov, V., and Erbas, D. (2006). Uncertainty quantification for porous media flows. *Journal of Computational Physics* **217**, 143–158.
- Christie, M., Cliffe, A., Dawid, P., and Senn, S. (2011). *Simplicity, complexity and modelling*. John Wiley & Sons.
- Christie, M., Eyidinov, D., Demyanov, V., Talbot, J., Arnold, D., and Shelkov, V. (2013). Use of multi-objective algorithms in history matching of a real field. *SPE Reservoir Simulation Symposium*. Houston, TX: Society of Petroleum Engineers.
- Christie, M. A. (2001). Tenth SPE comparative solution project: A comparison of upscaling techniques. *SPE Reservoir Engineering and Evaluation* **4**, 308–317.
- Christie, M. A., Glimm, J., Grove, J. W., Higdon, D. M., Sharp, D. H., and Wood-Schultz, M. M. (2005). Error analysis and simulations of complex phenomena. *Los Alamos Science* **29**(6), 6–25.
- Chugunova, T. and Hu, L. (2008). Multiple-point statistical simulations constrained by continuous auxiliary data. *Mathematical Geosciences* **40**(2), 133–146.
- Corbett, P. (2009). *Petroleum geoengineering: Integration of static and dynamic models*. SEG/EAGE Distinguished Instructor Short Course.
- Cressie, N. (1993). *Statistics for spatial data*. John Wiley & Sons.
- Demyanov, V., Subbey, S., and Christie, M. (2004). Neighbourhood algorithm with geostatistical simulations for uncertainty quantification reservoir modelling: PUNQ-S3 case study. *Proceedings of the 9th European Conference on the Mathematics in Oil Recovery (ECMOR IX)*. Cannes, France: European Association of Geoscientists and Engineers.
- Demyanov, V., Backhouse, L., and Christie, M. (2015). Geological feature selection in reservoir modelling and history matching with Multiple Kernel Learning. *Computers & Geosciences* **85**, 16–25.
- Demyanov, V., Pozdnoukhov, A., Kanevski, M., and Christie, M. (2008). Geomodelling of a fluvial system with semi-supervised support vector regression. In X. E. J. Ortiz (Ed.), *Proceedings of the VII International Geostatistics Congress* (pp. 627–636). Gecamin.
- Demyanov, V., Foresti, L., Kanevski, M., and Christie, M. (2010). Multiple kernel learning approach for reservoir modelling. *12th European Conference on the Mathematics of Oil Recovery (ECMOR XII)*, Oxford, UK: European Association of Geoscientists and Engineers.
- Demyanov, V., Rojas, T., Arnold, D., and Christie, M. (2013). Uncertainty quantification in history matching of fluvial reservoirs with connectivity analysis and realistic geology. *75th EAGE Conference & Exhibition incorporating SPE EUROPEC 2013*. European Association of Geoscientists and Engineers.
- Deutsch, C. J. and Journel, A. G. (1998). *GSLIB: Geostatistical software library and user's guide*. New York, NY: Oxford University Press.
- Dhillon, I., Guan, Y. and Kulis, B. (2005). *A unified view of kernels k-means, spectral clustering and graph cuts*. University of Texas at Austin.
- Doyen, P. (2007). *Seismic reservoir characterization: An earth modelling perspective*. European Association of Geoscientists and Engineers.

- Dromgoole, P. and Speers, R. (1992). Managing uncertainty in oilfield reserves. *Schlumberger Middle East Well Evaluation Review* **12**, 30–41.
- Dubrule, O. (1998). *Geostatistics in petroleum geology*. American Association of Petroleum Geologists.
- Dubrule, O. and Sung, P. (2015). Indicator variogram models - Do we have much choice? *EAGE Petroleum Geostatistics*.
- Elsheikh, A. H., Wheeler, M. F., and Hoteit, I. (2013). Nested sampling algorithm for subsurface flow model selection, uncertainty quantification and nonlinear calibration. *Water Resources Research* **49**(12), 8383–8399.
- Emery, X. (2010). On the existence of mosaic and indicator random fields with spherical, circular and triangular variograms. *Mathematical Geosciences* **42**, 969–984.
- Erbas, D. and Christie, M. (2007). Effect of sampling strategies on prediction uncertainty estimation. *SPE Reservoir Simulation Symposium*. Houston, TX: Society of Petroleum Engineers.
- Evensen, G. (2003). The ensemble Kalman filter: Theoretical formulation and practical implementation. *Ocean Dynamics* **53**(4), 343–367.
- Evensen, G., Dee, D., and Schröter, J. (1998). Parameter estimation in dynamical models. In *Ocean modelling and parameterisation* (pp. 373–398). Kluwer Academic Publishers.
- Evensen, G., Hove, J., Meisingset, H., Reiso, E., Seim, K., and Espelid, Ø. (2007). Using the EnKF for assisted history matching of a North Sea reservoir model. *SPE Reservoir Simulation Symposium*. Houston, TX: Society of Petroleum Engineers.
- Flamm, C., Kanevsky, M., and Savelieva, E. (1994). Non-regular variography and multi-method mapping to determination of origin of heavy metals. *International Association for Mathematical Geology Annual Conference*.
- Floris, F., Bush, M., Cuypers, M., Roggero, F., and Syversveen A. (2001). Methods for quantifying the uncertainty of production forecasts: a comparative study. *Petroleum Geoscience* **7**, 87–96.
- Foresti, L. (2011). Kernel-based mapping of meteorological fields in complex orography. PhD thesis, University of Lausanne.
- Gawith, D. E. and Gutteridge, P. A. (1999). Decision-driven reservoir modelling: The next big thing. *SPE Symposium on Reservoir Simulation* (pp. 131–134).
- Gilks, W. R., Richardson, S. and Spiegelhalter, D. (Eds.). (1996). *Markov chain Monte Carlo in practice*. Chapman & Hall/CRC.
- Goovaerts, P. (1997). *Geostatistics for natural resources evaluation*. Oxford University Press.
- Guardiano, F. B. and Srivastava, R. M. (1993). Multivariate geostatistics: Beyond bivariate moments. In A. Soares (Ed.), *Geostatistics-Troia* (v. 1, pp. 133–144). Dordrecht, The Netherlands: Kluwer Academic Publishers.
- Haas, T. (2013). Introduction to probability and statistics for ecosystem managers: Simulation and resampling. John Wiley & Sons.
- Hajizadeh, Y., Christie, M. A., and Demyanov, V. (2010). History Matching with differential evolution approach; a look at new search strategies. *SPE EUROPEC/EAGE Annual Conference and Exhibition*. Barcelona, Spain: Society of Petroleum Engineers.
- Hajizadeh, Y., Christie, M. A., and Demyanov, V. (2011). Towards multiobjective history matching: Faster convergence and uncertainty quantification. *SPE Reservoir Simulation Symposium*. The Woodlands, TX: Society of Petroleum Engineers.
- Hargreaves, J. C. and Annan, J. D. (2006). Using multiple observationally-based constraints to estimate climate sensitivity. *Geophysical Research Letters* **33**(6).
- Haykin, S. (1999). *Neural network: A comprehensive foundation* (2nd ed.). Prentice Hall.
- Hofmann, T., Schölkopf, B., and Smola, A. J. (2008). Kernel methods in machine learning. *The Annals of Statistics*, 1171–1220.

- Honarkhah, M. and Caers, J. (2012). Direct pattern-based simulation of non-stationary geostatistical models. *Mathematical Geosciences* **44**, 651–672.
- Horta, A., Caeiro, M. H., Nunes, R. and Soares, A. (2008). Simulation of continuous variables at meander structures: Application to contaminated sediments of a lagoon. *geoENV VII—Geostatistics for Environmental Applications*, Quantitative Geology. Springer.
- Hu, L. Y. (2000). Gradual deformation and iterative calibration of Gaussian-related stochastic models. *Mathematical Geology* **32**(1), 87–108.
- Hu, L. Y. and Chugunova, T. (2008). Multiple-point geostatistics for modeling subsurface heterogeneity: A comprehensive review. *Water Resources Research* **44**(11).
- Jaynes, E. (2003). *Probability theory: The logic of science*. Cambridge, UK: Cambridge University Press.
- Joachims, T. (1999). Transductive inference for text classification using support vector machines. *ICML* **99**.
- Josset, L. and Lunati, I. (2013). Local and global error models to improve uncertainty quantification. *Mathematical Geosciences* **45**, 601–620.
- Journel, A. (1983). Nonparametric estimation of spatial distributions. *Mathematical Geology* **15**, 445–468.
- Journel, A. and Huijbregts, C. (1978). *Mining geostatistics*. London, UK: Academic Press.
- Jung, A., Fenwick, D. H., and Caers, J. (2013). Training image-based scenario modeling of fractured reservoirs for flow uncertainty quantification. *Computational Geosciences* **17**(6), 1015–1031.
- Kanevski, M. (Ed.) (2008). *Advanced mapping of environmental data: Geostatistics, machine learning and Bayesian maximum entropy*. Wiley-ISTE.
- Kanevski, M. and Maignan, M. (2004). *Analysis and modelling of spatial environmental data*. Lausanne, Switzerland: EPFL Press.
- Kanevski, M., Pozdnoukhov, A., and Timonin, V. (2009). *Machine learning algorithms for GeoSpatial data*. EPFL Press-Wiley.
- Kanevski, M., Pozdnoukhov, A., and Timonin, V. (2010). *Machine learning algorithms for GeoSpatial data*. EPFL Press.
- Kennedy, J. and Eberhart, R. (1995). Particle swarm optimisation. *Proceedings of the IEEE International Conference on Neural Networks* (pp. 1942–1948). Piscataway, NJ: IEEE.
- Kohonen, T. (2001). *Self-organizing maps*. Springer.
- Kovalevskiy, E. (2011). *Geological modelling on the base of geostatistics*. European Association of Geoscientists and Engineers.
- Kuznetsova, A. (2016). Hierarchical geological realism for reliable reservoir predictions. SPE-184495-STU.
- Lewis, J. O. and Beal, C. (1918). Some new methods for estimating the future production of oil wells. *Transactions of the American Institute of Mining Engineers* **59**(1).
- Liu, Y. (2004). An information content measure using multipoint geostatistics. In O. Leuangthong and C. V. Deutsch (Eds.), *Geostatistics Banff 2004* (pp. 1047–1056). Springer.
- MacKay David, J. (2003). *Information theory, inference, and learning algorithms*. Cambridge University Press.
- Mahmud, K., Mariethoz, G., Caers, J., Tahmasebi, P., and Baker, A. (2014). Simulation of Earth textures by conditional image quilting. *Water Resources Research* **50**(4), 3088–3107.
- Mariethoz, G., Renard, P., Cornaton, F., and Jaquet, O. (2009). Truncated plurigaussian simulations to characterize aquifer heterogeneity. *Ground Water* **47**(1), 12–24.
- Mariethoz, G., Renard, P., and Straubhaar, J. (2010). The Direct Sampling method to perform multiple-point geostatistical simulations. *Water Resources Research* **46**.
- Mariethoz, G. and Caers, J. (2014). *Multiple-point geostatistics: Stochastic modeling with training images*. John Wiley & Sons.

- Matheron, G. (1989). The internal consistency of models in geostatistics. In M. Armstrong (Ed.), *Geostatistics* (pp. 21–38). Kluwer Academic Publishers.
- Mohamed, L., Christie, M., and Demyanov, V. (2010). Comparison of stochastic sampling algorithms for uncertainty quantification. *SPE Journal* **15**(1), 31–38.
- Mohamed, L., Christie, M., Demyanov, V., Robert, E., and Kachuma, D. (2010). Application of particle swarms for history matching in the brugge reservoir. *SPE Annual Technical Conference and Exhibition*. Florence, Italy: Society of Petroleum Engineers.
- Mustapha, H. and Dimitrakopoulos, R. (2010). A new approach for geological pattern recognition using high-order spatial cumulants. *Computers & Geosciences* **36**, 313–334.
- O’Sullivan, A. and Christie, M. (2005). Error models for reducing history match bias. *Computational Geosciences* **9**, 125–153.
- Oliver, D. S., Reynolds, A. C., and Liu, N. (2008). *Inverse theory for petroleum reservoir characterization and history matching*. Cambridge University Press.
- Oliver, D. S. and Chen, Y. (2011). Recent progress on reservoir history matching: A review. *Computational Geosciences* **15**, 185–221.
- Park, H., Scheidt, C., Fenwick, D., Boucher, A., and Caers, J. (2013). History matching and uncertainty quantification of facies models with multiple geological interpretations. *Computational Geosciences* **17**(4), 609–621.
- Peters, E., Leeuwenburgh, O., and Hanea, R. (2008). Influences of the ensemble geostatistics on production history matching and prediction at new wells. *VIII International Geostatistics Conference*. Santiago, Chile.
- Peters, L., Arts, R., Brouwer, G., Geel, C., Cullick, S., Lorentzen, R. J. *et al.* (2010). Results of the Brugge benchmark study for flooding optimisation and history matching. *SPE Reservoir Evaluation & Engineering* **13**(3), 391–400.
- Polson, D. and Curtis, A. (2010). Dynamics of uncertainty in geological interpretation. *Journal of the Geological Society* **167**, 5–10.
- Pozdnoukhov, A. (2006). *Prior knowledge in kernel methods*. PhD thesis, École Polytechnique Fédérale de Lausanne, Switzerland.
- Pyrzcz, M. J. and Deutsch, C. V. (2014). *Geostatistical reservoir modeling* (2nd ed.). Oxford University Press.
- Rankey, E. C. and Mitchell, J. C. (2003). Interpreter’s corner. That’s why it’s called interpretation: Impact of horizon uncertainty on seismic attribute analysis. *The Leading Edge* **9**, 820–828.
- Remy, N., Boucher, A., and Wu, J. (2009). *Applied geostatistics with SGeMS: A user’s guide*. Cambridge University Press.
- Ringrose, P. and Bentley, M. (2014). *Reservoir model design: A practitioner’s guide*. Springer.
- Rissanen, J. (2007). Information and complexity in statistical modeling. Springer.
- Rojas, S., Demyanov, V., Christie, M., and Arnold, D. (2014a). Controlling the sedimentological realism of deltaic reservoir models by the use of intelligent sedimentological prior information. *First Break* **32**(10), 69–72.
- Rojas, T., Demyanov, V., Christie, M., and Arnold, D. (2011). Use of geological prior information in reservoir facies modelling. *Proceedings of the International Association for Mathematical Geosciences*. Salzburg, Austria.
- Rojas, T., Demyanov, V., Christie, M., and Arnold, D. (2012). Reducing uncertainty in modelling fluvial reservoirs by using intelligent geological priors. *9th International Geostatistics Congress*. Oslo, Norway.
- Rojas, T., Demyanov, V., Christie, M., and Arnold, D. (2014b). Learning uncertainty from training images for reservoir predictions. *Mathematics of Planet Earth*. Heidelberg, Germany: Springer.
- Sambridge, M. (1999). Geophysical inversion with a neighbourhood algorithm—II. Appraising the ensemble. *Geophysical Journal International* **138**(3), 727–746.

- Satija, A. and Caers, J. (2015). Direct forecasting of subsurface flow response from non-linear dynamic data by linear least-squares in canonical functional principal component space. *Advances in Water Resources* **77**, 69–81.
- Savelieva, E. (2005). Using Ordinary Kriging to Model Radioactive Contamination Data. *Applied GIS* **1**(2), 10.1–10.10.
- Scheidt, C. and Caers, J. (2008). A new method for uncertainty quantification using distances and kernel methods: Application to a deepwater turbidite reservoir. *SPE Journal* **14**(4), 680–692.
- Sindhwani, V., Belkin, M., and Niyogi, P. (2006). The geometric basis of semi-supervised learning. In O. B. Chapelle (Ed.), *Semi-supervised learning*. MIT Press.
- Smola, A. and Schölkopf, B. (1998). A tutorial on support vector regression. NeuroCOLT Technical Report, TR-98-030.
- Soares, A. (2001). Direct sequential simulation and co-simulation. *Mathematical Geology* **33**(8), 911–926.
- Soares, A.O. and Azevedo, L. (2017). *Geostatistical Methods for Reservoir Geophysics*. Springer.
- Solomonoff, R. (1964). A formal theory of inductive inference, Part 1 and Part 2. *Information and Control*, **7**(1–22), 224–254.
- Sperrevik, S., Gillespie, P., Fisher, Q., Halvorsen, T., and Knipe, R. (2002). Empirical estimation of fault rock properties. *Norwegian Petroleum Society Special Publications* **11**, 109–125.
- Srivastava, R. M. and Leuangthong O. (2012). On maximizing spatial entropy. *9th International Geostatistics Congress*. Oslo, Norway.
- Straubhaar, J., Renard P., Mariethoz G., Froidevaux R., and Besson O. (2011). *An improved parallel multiple-point algorithm using a list approach*. *Mathematical Geosciences* **43**(3), 305–328.
- Strebelle, S. (2000). *Sequential simulation drawing structures from training images*. Unpublished doctoral dissertation, Stanford University, USA.
- Strebelle, S. (2002). Conditional simulation of complex geological structure using multiple-point statistics. *Mathematical Geology* **34**, 1–22.
- Strebelle, S. and Zhang, T. (2005). Non-stationary multiple-point geostatistical models. In O. Leuangthong and C. V. Deutsch (Eds.), *Geostatistics Banff 2004* (pp. 235–244). Dordrecht, The Netherlands: Springer.
- Suzuki, S., Caumon, G., and Caers, J. (2008). Dynamic data integration for structural modeling: model screening approach using a distance-based model parameterization. *Computational Geosciences* **12**(1), 105–119.
- Tarantola, A. (2005). *Inverse problem theory and model parameter estimation*. Society for Industrial and Applied Mathematics.
- Tidwell, V. C. and Wilson, J. L. (2000). Heterogeneity, permeability patterns, and permeability upscaling: Physical characterization of a block of massillon sandstone exhibiting nested scales of heterogeneity. *SPE Reservoir Evaluation & Engineering* **3**(4).
- Vapnik, V. (1995). *The nature of statistical learning theory*. New York, NY: Springer.
- Vargas-Guzman, J.A. (2014). Unified principles for nonlinear nonstationary random fields in stochastic geosciences. *Mathematics of Planet Earth*, 857–861.
- Walsh, M. (1994). New, improved equation solves for volatile oil and condensate reserves. *Oil and Gas Journal* **72**.
- Wickelmaier, F. (2003). *An introduction to MDS*. Sound Quality Research Unit, Aalborg University, Denmark.
- Zhang, T., Switzer, P., and Journel, A. (2006). Filter-based classification of training image patterns for spatial simulation. *Mathematical Geology* **38**(1).