

CONTENTS

1. INTRODUCTION	7
2. STEAM EXPANSION IN PHASE TRANSITION ZONE	9
2.1. Expansion with hetero-homogeneous condensation	9
2.2. Expansion with binary nucleation and condensation	11
2.3. Chemical impurity NaCl in steam	13
3. COMPUTATIONAL MODEL AND CODE	16
3.1 Flow with homogeneous condensation	16
3.1.1. Governing equations	16
3.2. Flow with hetero-homogeneous condensation	17
3.2.1. System of Euler equations	18
3.2.2. Equations of spontaneous nucleation	19
3.2.3. Equations of growth of droplets ($r_h = r_{hom}$)	19
3.2.4. Properties of the soluble chemical impurity	20
3.3. Flow with binary nucleation and condensation	20
3.3.1. System of Euler equations	21
3.3.2. Equations of binary and spontaneous nucleation	22
3.3.3. Equations of growth of hetero and homogeneous droplets	23
3.4. Numerical code	23
4. CONDENSATION IN NOZZLES	24
4.0.1. 2D Nozzles and Flow Mode	24
4.1. Condensation in the nozzle with high expansion rate	24
4.1.1. Calculation Results of hetero-homogeneous model	24
4.1.2. Conclusions of hetero-homogeneous model	29
4.1.3. Results of binary nucleation and condensation model	30
4.1.4. Conclusions of binary nucleation and condensation model	33
4.2. Condensation in the nozzle with low expansion rate	34
4.2.1. Calculation Results of hetero-homogeneous model	34
4.2.2. Conclusions of hetero-homogeneous model	37
4.2.3. Results of binary nucleation and condensation model	38
4.2.4. Conclusions of binary nucleation and condensation model	43

5. CONDENSATION IN NOZZLE CASCADES	45
5.1. Condensation in the nozzle cascade of 200 MW turbine	45
5.1.1. Turbine cascade and flow mode	45
5.1.2. Calculation results of homogeneous model and effect of surface tension ...	46
5.1.2.1. Surface tension $\sigma = \sigma_{\infty}$	46
5.1.2.2. Surface tension $\sigma = 0.9 \sigma_{\infty}$	50
5.1.3. Comparison of computational results with experiments	51
5.1.4. Conclusions of homogeneous condensation model	53
5.1.5. Calculation results of hetero-homogeneous model and effect of the heterogeneous droplets concentration and of their radii	53
5.1.6. Calculation results of hetero-homogeneous model and effect of the measured heterogeneous droplets	58
5.1.7. Analysis of effects of the concentration of heterogeneous droplets and of their radii on steam condensation	61
5.1.8. Calculation results of binary nucleation and condensation model and effects of expansion rate	64
5.1.9. Calculation results for binary nucleation and cascade outlet pressure $P_e = 34\,300$ Pa ($M_{eis} = 1.10$)	64
5.1.10. Calculation results for binary nucleation and cascade outlet pressure $P_e = 44\,500$ Pa ($M_{eis} = 0.87$)	68
5.1.11. Calculation results for binary nucleation and cascade outlet pressure $P_e = 48\,000$ Pa ($M_{eis} = 0.79$)	70
5.1.12. Analysis of the effects of expansion rate	72
5.2. Condensation in the nozzle cascade of a 1000 MW turbine	73
5.2.1. Turbine cascade and flow mode	73
5.2.2. Calculation results for homogeneous condensation	73
5.2.3. Calculation results for binary nucleation and condensation	76
5.2.4. Analysis of results and conclusions for cascade of 1000 MW turbine	78
5.3. Thermodynamic losses and outlet flow angles in nozzle cascades with condensation	78
5.3.1. Definitions of losses	78
5.3.1.1. Thermodynamic loss	78
5.3.1.2. Subcooling loss	78
5.3.1.3. Reversion loss	79
5.3.2. Calculation results for 200 MW cascade, homogeneous condensation ($M_{eis} = 1.10$)	80

5.3.3. Calculation results for 200 MW cascade, binary nucleation and condensation ($M_{eis} = 0.87$)	81
5.3.4. Calculation results for 1000 MW cascade, binary nucleation and condensation ($P_e/P_{at} = 0.65$, $M_{eis} = 0.83$)	82
5.3.5. Main results of thermodynamic losses	83
5.4. Condensation effects in transonic flow in nozzle cascades	83
5.4.1. Experimental method of investigation	83
5.4.2. Results of experiments	84
5.4.2.1. Experiments at constant Mach number	84
5.4.2.2. Experiments at constant inlet humidity	86
6. EFFECTS OF STEAM CHEMISTRY ON THE TURBINE BLADES IN PHASE TRANSITION ZONE	88
6.1. LP part of 200 MW condensing steam turbine	88
6.2. Operation of turbines using first wet stages with steel moving blades ...	89
6.3. Operation of turbines using first wet stages with titanium alloy moving blades	90
6.3.1. Audit of the LP part of turbine A	91
6.3.2. Audit of the LP part of turbine B	93
6.3.2.1. Deposits on first wet stage blades	93
6.3.2.2. Structure of the L-1 stage blade surfaces with deposits	95
6.3.3. Conclusions of steam chemistry and turbine blades	97
REFERENCES	99
APPENDIX	102